

*Distinguished Lecture*

# **IEEE Power & Energy Society and A Practical View of the US Wind Market**

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**S&C Electric Company**



# Overview

- IEEE Power & Energy Society
- Wind Energy
  - Overview
  - Development in the United States
  - The Turbine and Tower
  - Engineering and Constructing the System
- Conclusion

# PES is Strong, and Wants to Serve More People

## PES and its membership

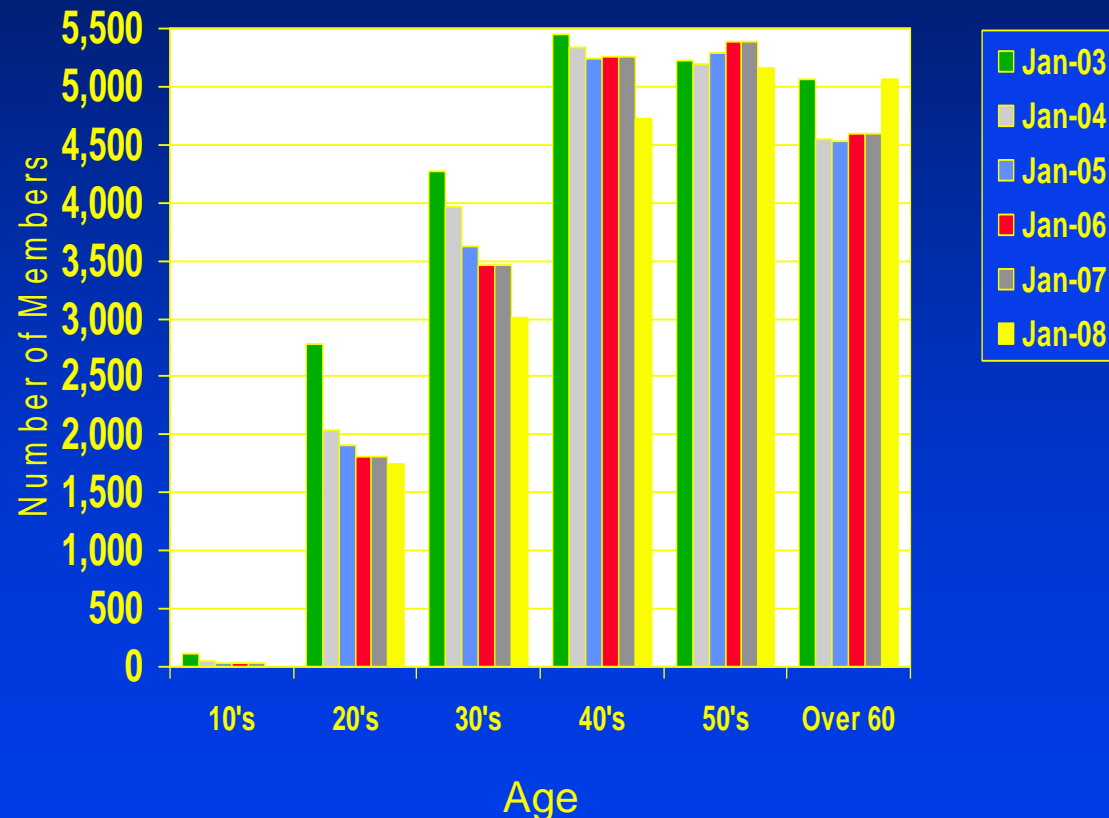
### Demographically Challenged

- Members < age 50 are decreasing
- Approximately 8 years older than IEEE members

### 2007 Student Survey

- Energy and Power engineering is exciting, critical and relevant
- 48% were “more” interested in Power & Energy Society

## Age of PES Membership by Decade



*Celebrating our Future...*  
*With 125 Years of Tradition*

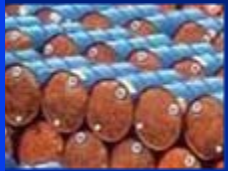


Power & Energy Society™

# A Changing Power and Energy World ...



Growing population & energy density



Cost of energy ... fuel supply & demand



Increasing environmental requirements



Escalating security concerns



Heightened investor demands

**Driving  
power  
generation  
technology**

2008



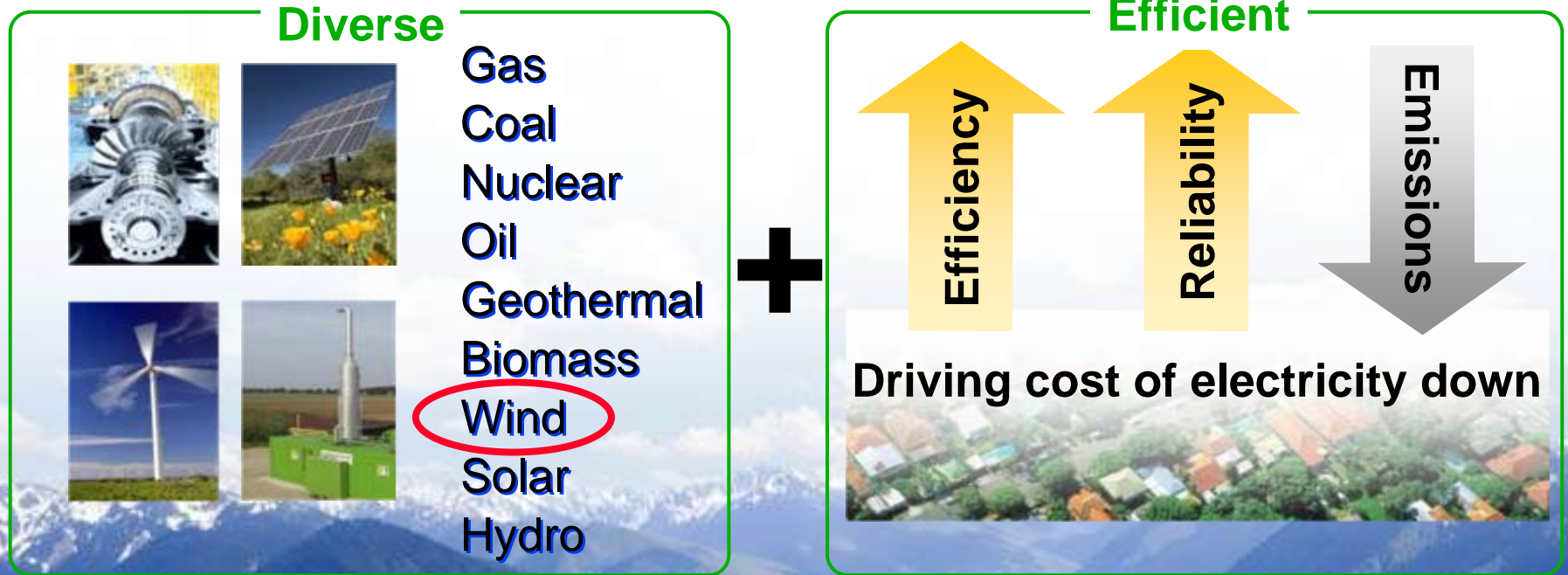
2030



# Technologies Needed to Address Challenges

- Global warming and climate change
- Energy efficiency
- Plug-in hybrid electric vehicles
- Renewable energy sources
- Smart grids
- Distributed generation
- The carbon footprint

# Fuel Diversity is Critical



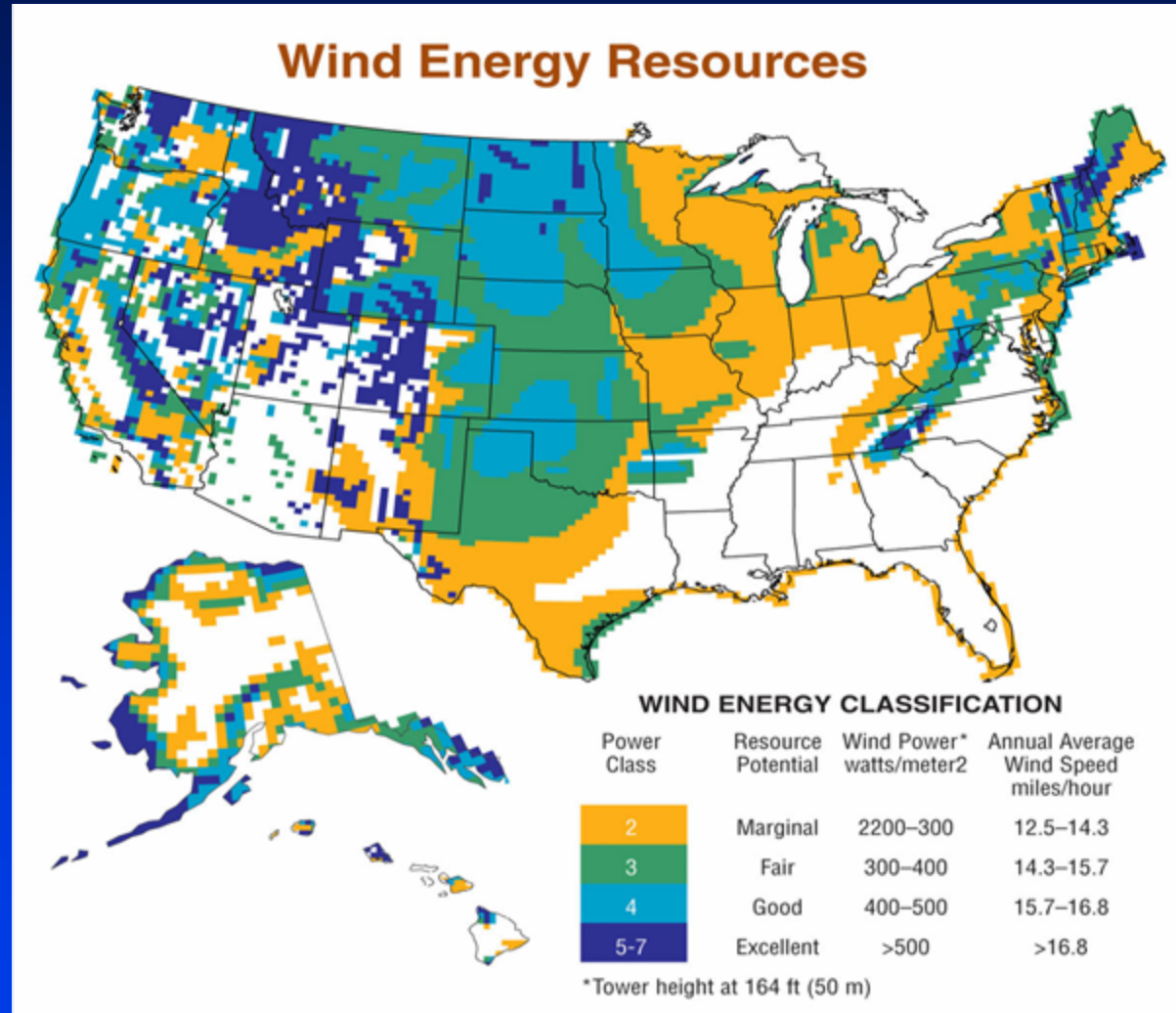
**Affordable, reliable & environmentally responsible**

# An All American Resource

## Rank

## State

- 1 North Dakota
- 2 Texas
- 3 Kansas
- 4 South Dakota
- 5 Montana
- 6 Nebraska
- 7 Wyoming
- 8 Oklahoma
- 9 Minnesota
- 10 Iowa
- 11 Colorado
- 12 New Mexico
- 13 Idaho
- 14 Michigan
- 15 New York
- 16 Illinois
- 17 California



# Wind Power is Steadily Growing

- Growing worldwide
  - 25% annual growth from 2002 – 2006
  - Over 15,000 MW of new capacity added in 2006
  - Installed capacity at the end of 2006 was over 75,000 MW
    - ~50,000 MW in Europe: installations shifting to off-shore
    - ~11,600 MW in the United States
- Growing in the United States
  - In the last 5 years, average annual growth rate of 22%
  - In both 2005 and 2006, the second-largest source of new generation capacity in the US trailing to natural gas
  - Provides less than 1% of total electricity consumption
  - Analysis for 20% energy saturation is underway

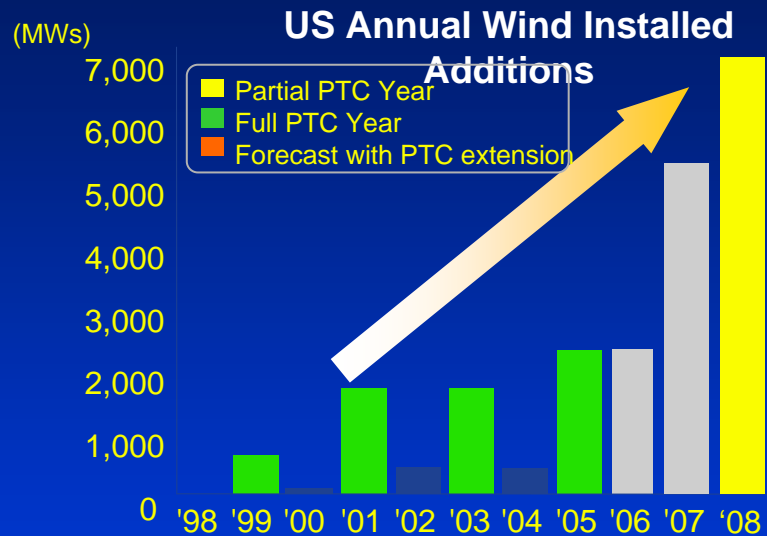
# Driving Forces Behind the Growth



- Wind's Steadily Improving Economics
  - Federal production tax credit
  - Bigger turbines
  - More productive turbines
  - Larger project size
- State and Federal Policy Initiatives
- Benefits to Utilities from Wind in Mix
  - No fuel cost
  - No environmental costs
  - Popularity with customers
- Fossil Fuel Prices Increasing
- Fossil Fuel Price Volatility

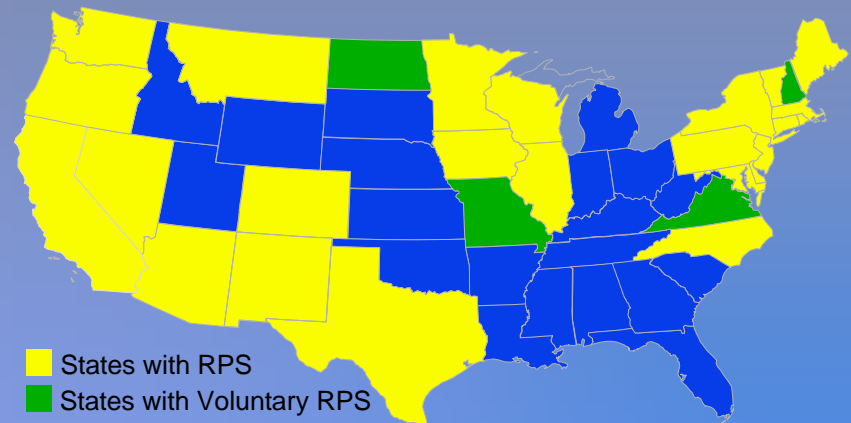
# Successful Policy ... Driving Growth

## Federal Production Tax Credit



## Renewable Portfolio Standards

29 States & DC



### • Aggressive global targets

- ✓ 50 countries installing wind power
- ✓ 65 countries with renewable targets



- ✓ US ... 20% Wind '30
- ✓ EU ... 20% Renewable Energy '20
- ✓ China ... 30 GW Wind '20
- ✓ India ... 12 GW Wind '12

# Economic Development



- Typical income from land leased for agricultural use:
  - \$150 - \$200 per acre
- Typical profits from wind:
  - Typically 25-40 acres per turbine
  - 4 turbines per acre of land taken out of production
  - Royalties of \$2,000 - \$4000 per machine
  - Income of \$8,000 per acre of land taken out of production
- Valuable source of property tax
- Jobs: ~1 skilled O&M job / 10 turbines

# Typical Wind Turbines

- Rotors:
  - Three-blades
- Nacelle:
  - Points the turbine into the wind
- Tower:
  - Supporting base
- Output:
  - Typically 1.5 MW per turbine
  - Controlled by rotating the blades
  - Wind requirements:
    - 12 to 30 mph
    - Blades feather at 50 mph
  - Capacity factor now exceeding 35%

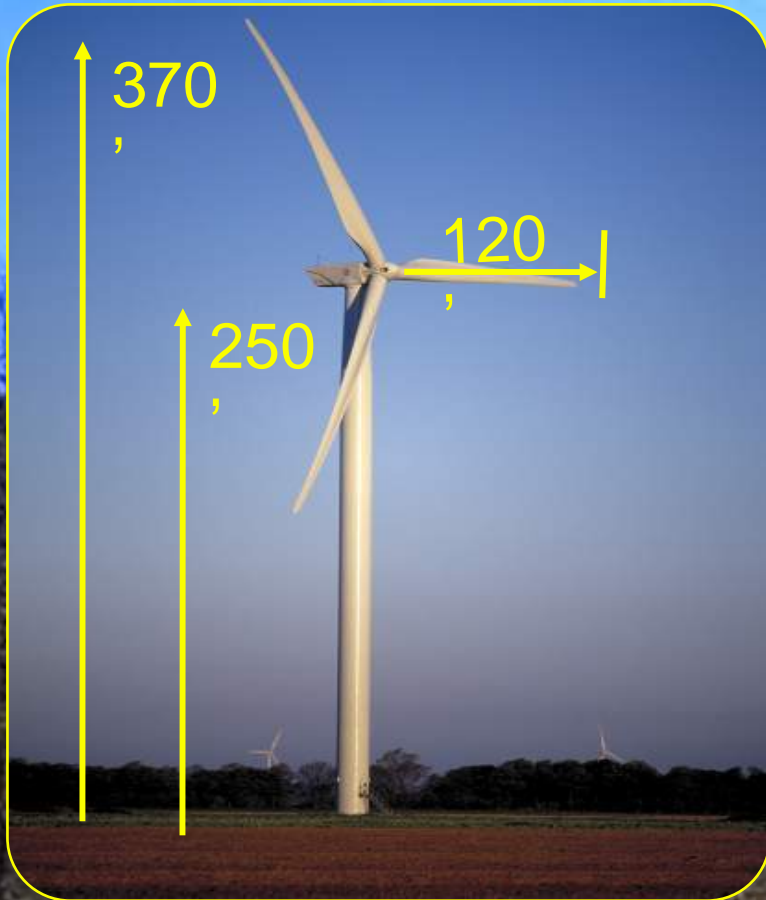


Rotor

Nacelle

Tower

# Typical 1.5MW Turbine



## A single 1.5MW turbine ...

- Can power 500 homes
- Total weight is 155 Tons
- Has blade sets that sweep the area of a football field
- Tip speed = 200 MPH

## Environmentally Sound

### 100MW Wind Farm\*

#### Displacement of:

- 3 million tons of coal
- 1.7 billion cubic meters of natural gas

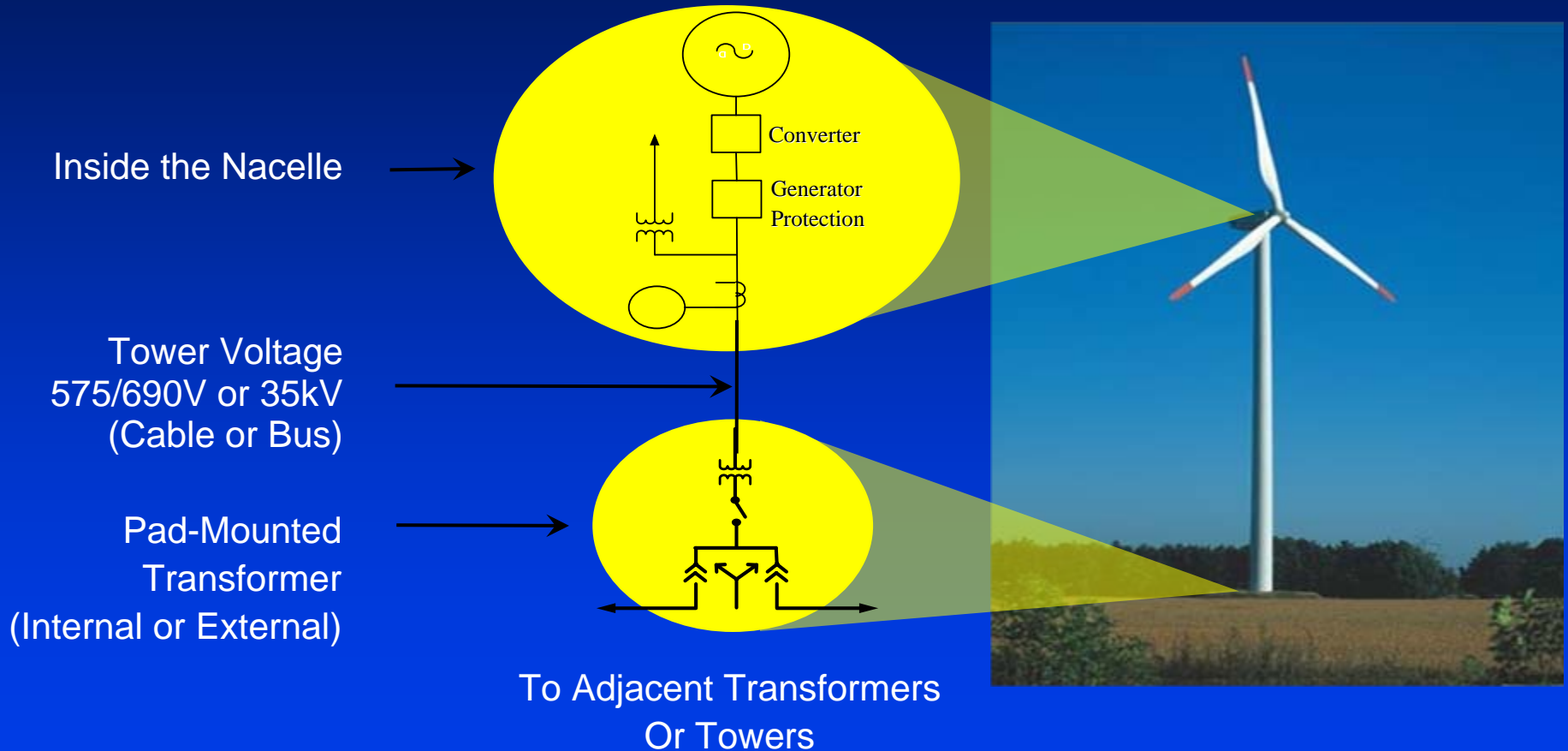
#### Emission Reductions

- 2.6 million barrels of oil
- 200,000 tons CO<sub>2</sub>/yr

#### Equivalent to:

- 40,000 cars off the road/yr
- 50,000 acres of planted forested land

# General Layout of the Collector System





**Vestas**  
Ø 3620

TS  
52070  
124950





# Trend for Larger Turbines and Projects

- Larger Turbines:
  - The average generating capacity of a turbine installed in 2006 was 1.6 MW up from 0.76 MW in 2000
  - The largest wind turbine installed in 2006: 3 MW at Rio Vista, CA
- Larger Projects:
  - Eight of 45 US wind projects done in 2006 were over 100 MW
  - Largest in the United States
    - 735 MW Horse Hollow Wind Energy Center in Texas
    - A FPL Energy project
  - Largest in Canada
    - 200 MW Prince Wind plant in Sault Ste Marie, Ontario
    - S&C Electric was the Substation and Collector Systems EPC

# Manufacturing in the United States

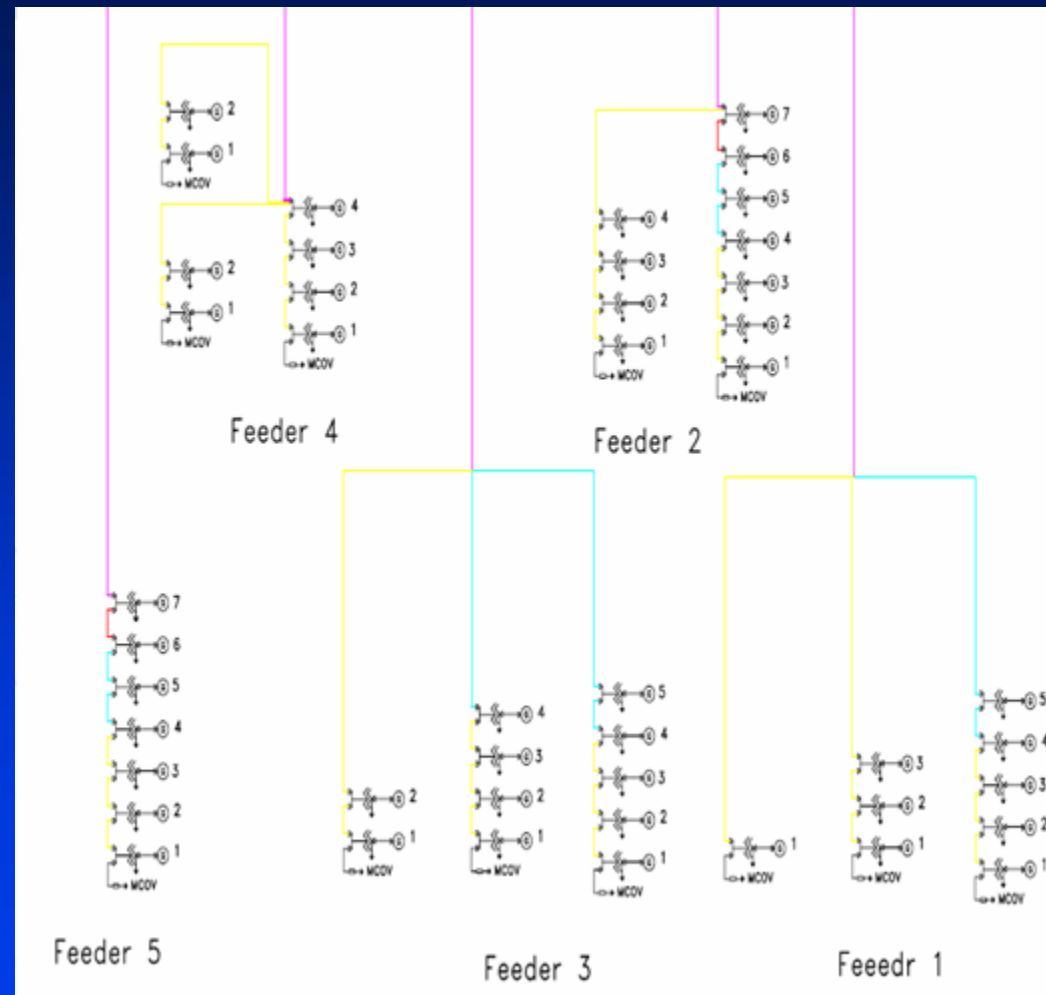
- In 2006...
  - Five wind turbine manufactures open U.S. manufacturing and assembly plants
    - Clipper Windpower
    - Gamesa
    - Siemens
    - Suzlon
    - GE
  - TECO/Westinghouse announced an agreement with DeWind to manufacturer wind turbines in Texas
- In 2007...
  - Acciona Energia of Spain announced to build a new wind turbine manufacturing in Iowa
  - VESTAS plans to open a facility in Colorado

# Electrical Engineering and Construction



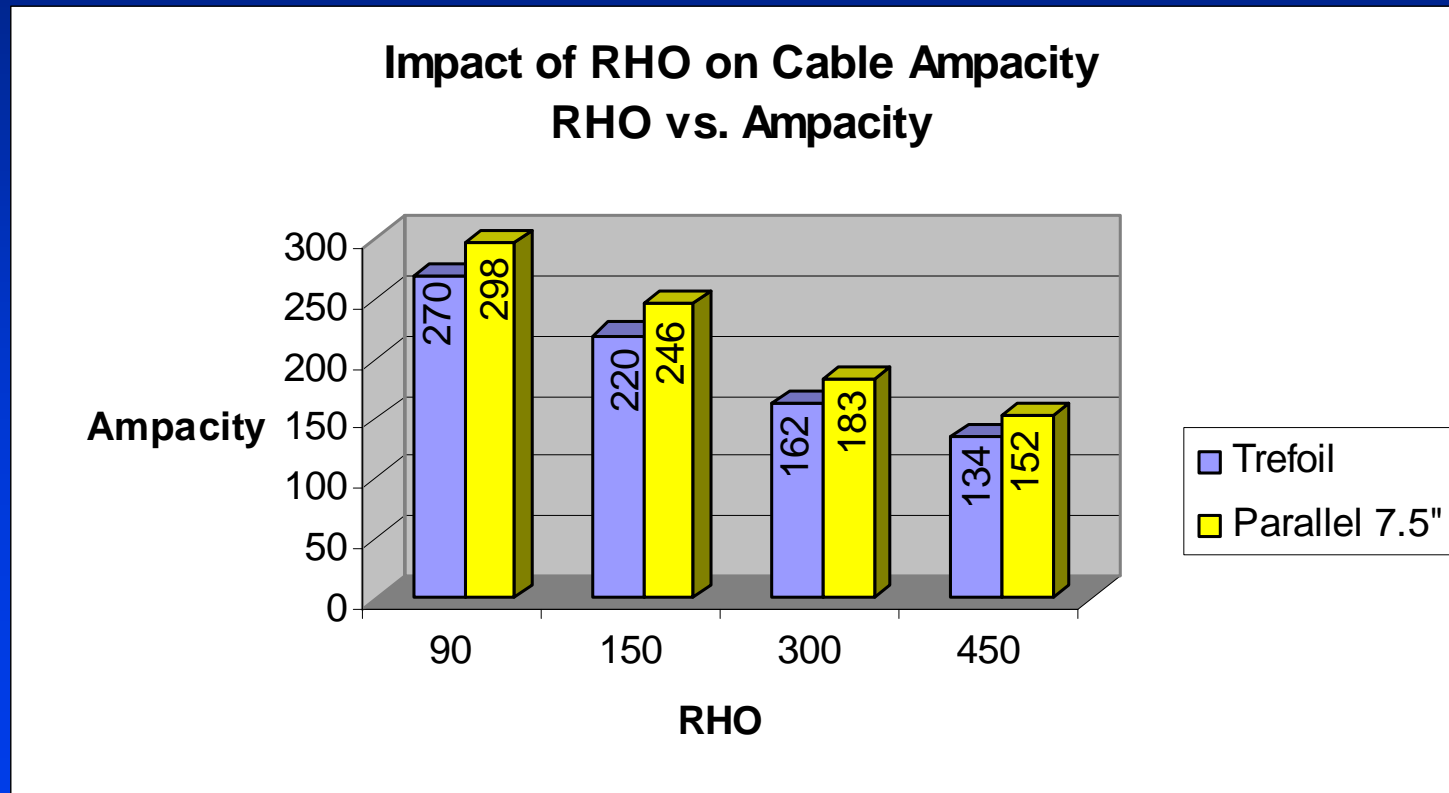
# A Collector System

- Provides a network to harness output of each wind turbine generator
- Delivers the output to a substation for interconnection to the grid
- Collector Circuits
  - 35kV Primary Circuits
  - 600V Secondary Circuits



# Studies and Analysis

- Soil Rho significantly impacts cable ampacity
  - 4/0 AL Cable Direct Buried, 90°C




# Studies and Analysis

- Soil Rho
  - Soils Map
  - Sample Locations
  - Site Excavation
  - Measurements
  - Results
  - Report



Geotechnical Sampling Locations



**GEO THERM INC.**  
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CANADA  
L4G 4J9  
Tel: 905-727-6448  
Fax: 905-727-4325

March 9, 2007

**S&C Electric Company**  
Power Systems Services Division - WEG  
6601 North Ridge Boulevard  
Chicago, IL 60626-3904  
**Attn: Ted Nicolai, Project Manager**

**Re: Thermal Analysis of Native Soil Samples**  
**Gulf Wind Project, Kenedy County, Texas. Your PO # 266289**

We are pleased to submit this test report of thermal dryout characterization conducted on the six (6) native soil samples from the referenced project. These were disturbed bulk samples taken in Ziploc bags and identified with the Turbine location.

**Test Procedure and Equipment:**  
Per our discussion and your request, each sample was compacted at the respective "natural moisture" content and at 90% dry density given in the *Wind Connect Alliant Energy* test report of February 2, 2007. A series of thermal resistivity measurements were made in stages; with the moisture content ranging from the "natural" to the totally dry condition. The tests were conducted in accordance with the IEEE Standard using our Thermal Property Analyzer and laboratory type thermal probes. The thermal dryout curves are presented in *Figures 1 and 2*.

**Sample ID, Description, Moisture Content, Dry Density and Thermal Resistivity**

**Turbine #33**  
Brown fine silty sand  
Thermal resistivity at "natural" moisture content of 19% = 54 °C-cm/W  
Thermal resistivity in dry condition (0% moisture content) = 325 °C-cm/W  
Dry density = 92 lb/ft<sup>3</sup>

**Turbine #54**  
Brown slightly silty fine sand  
Thermal resistivity at "natural" moisture content of 20% = 58 °C-cm/W  
Thermal resistivity in dry condition (0% moisture content) = 345 °C-cm/W  
Dry density = 90 lb/ft<sup>3</sup>

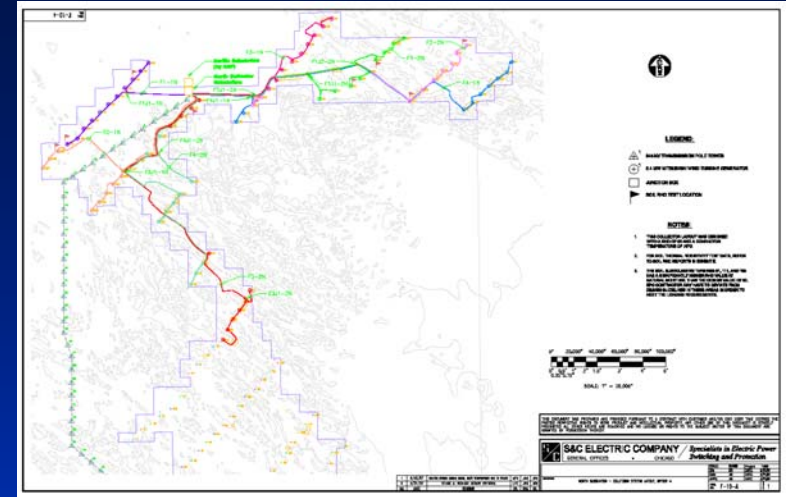
COOL SOLUTIONS FOR UNDERGROUND POWER CABLES  
THERMAL SURVEYS, CORRECTIVE BACKFILLS & INSTRUMENTATION  
Serving the electric power industry since 1978

# Studies and Analysis

- Cable Conductor Selection
  - Typically Aluminum – Less Expensive
  - Largest Conductor used is typically 1000 kcmil
  - Limit unused cable, stocking of spare parts, etc.
- Underground Cable Parameters
  - Conductor Temperature
  - Insulation Level
  - Insulation Type
  - Short Circuit Rating

# Studies and Analysis

- Designing the Collector System
  - Relative location of turbines
  - Turbines per Feeder
  - Cable Selection
  - Sectionalizing/Switching Points
    - Consider fault locating
  - Short circuit and coordination
  - Grounding
  - Surge protection



$$\frac{MW * 1000}{\sqrt{3} * kV * pf} = Amps$$

Cable Schedule and Trench Lengths - South Substation

NOTE: This spreadsheet should be used in conjunction with S&C Drawing E-11-4.  
Feeders are color coded to match those shown on the Collector System Layout.

Transformer T-15 Feeders - Distances to feet		Feeder			
From Turbine	To Turbine	T-15 A&B AT	40' A&B AT	500' A&B AT	500' A&B AT
F1-15					
15	160	1224			
16	73	1434			
17	F1-15	1507			
18	F1-15	140			
F1-15	41	4066			
48	48	994			
49	South Sub	5032			
F2-15					
15	15	1719			
16	16	200			
17	17	300	3302		
18	18	1719			
19	19	3011			
20	20	3011			
21	South Sub	3011			
F3-15					
15	15	200			
16	16	200			
17	17	200			
18	18	200			
19	19	200			
20	20	200			
21	South Sub	200			
F4-15					
15	15	1633			
F4-15	F4-15	3000	1000		
16	16	300			
17	17	300			
18	18	300			
19	19	300			
20	20	300			
21	South Sub	3000			
F5-15					
15	15	1633			
16	16	1633			
17	17	1633			
18	18	1633			
19	19	1633			
20	20	1633			
21	South Sub	1633			

Circuits per Trench	Notes	
	1	2
F1-15		
F2-15		
F3-15		
F4-15		
F5-15		

Estimated circuit length in ft.	17,138	11,300	14,056	30,614
Total proposed cable length in ft.	17,138	11,300	28,206	17,746

South Substation - Plan 2

# Wind Plant Studies

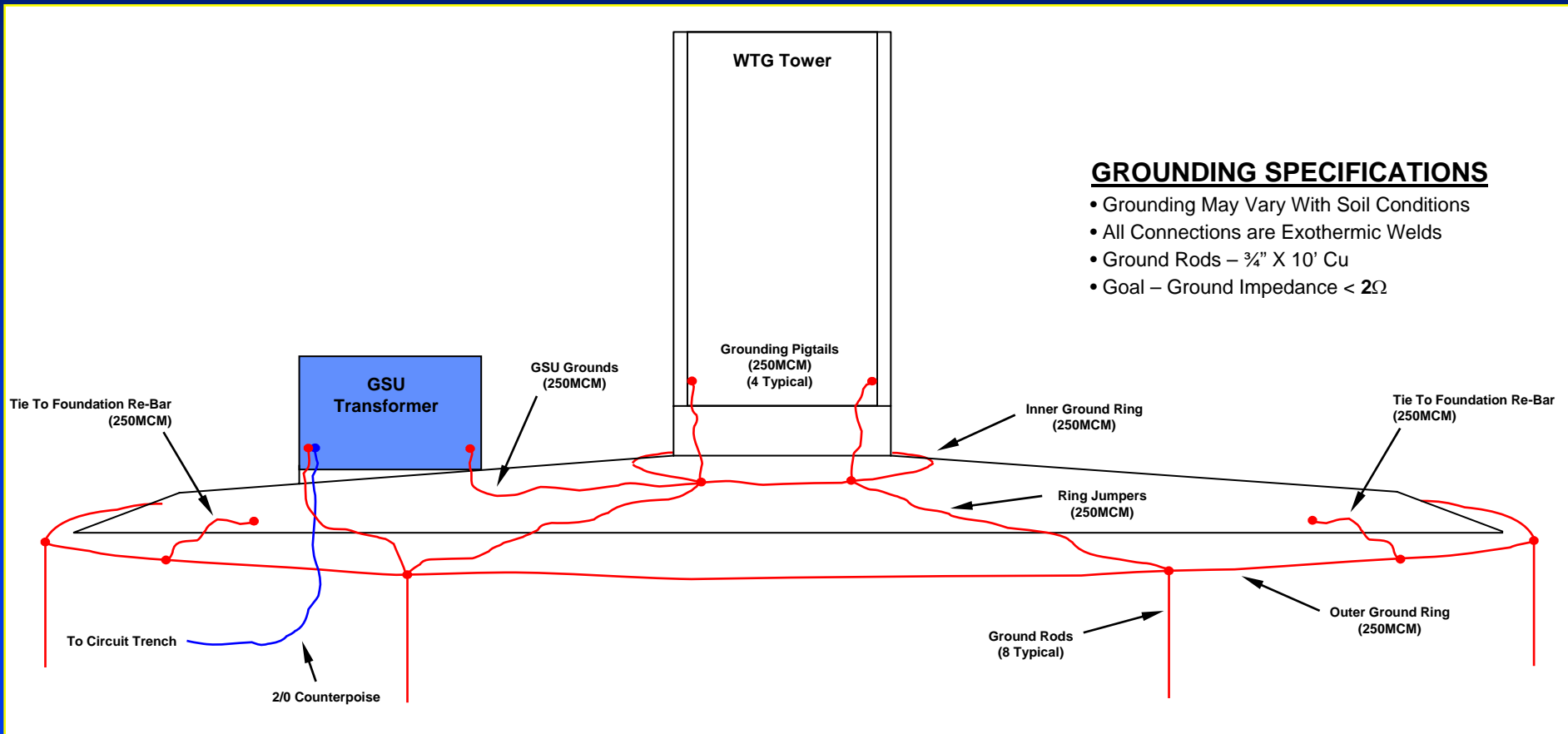
	Purpose	Analysis
Feasibility Study	Identifies limits to connect to existing grid	Power Flow, Linear Transfer, Deliverability, Contingencies
System Impact Study	System upgrades to resolve limits from above	Short Circuit, Transient Stability, Dynamic Stability
Harmonics	Understand circuit components affecting resonance	Max / min system MVA, transformers and capacitors
Control Interactions	Identify wind turbine controls, fast-capacitor switching logic voltage/VAR regulation, fault response	Time domain analysis with scheduled and unscheduled outages internal and external to wind plant
Transient and Temporary Overvoltage	Verify arrester capability, relaying and control responses	Model scenarios with switched capacitors and inverter devices
Interconnection Study	Validate system operations	Load flow, short circuit dynamic stability, protective device coordination, insulation coordination, cable ampacity

# FERC Order Impact on Wind Integration

- Low voltage ride-through (LVRT)
  - Generator stays on line during a 3 phase fault with normal fault clearing (~4 to 9 cycles) and subsequent post fault voltage recovery to prefault voltage unless clearing the fault disconnects the generator
- Voltage support and dynamic reactive power
  - Provide power factor of +/- .95 with dynamic voltage support
- New transmission and transmission reservation
- Meet NERC reliability rules
- SCADA as agreed with transmission provider

# Construction & Installation Requirements

- WTG Foundations – T/Spread Footing Grounding*





# Construction & Installation Requirements

- *Collector Circuits – 35kV Primary Circuits*
  - Trench Excavation



# Construction & Installation Requirements

- *Collector Circuits – 600V Secondary Circuits*
  - Material Installation
    - GSU Vault



# Construction & Installation Requirements

- *Collector Circuits – 600V Secondary Circuits*
  - Material Installation
    - GSU Vault
    - GSU



# Construction & Installation Requirements

- *Collector Circuits – 600V Secondary Circuits*
  - Material Installation
    - GSU Vault
    - GSU
    - Tower Wiring



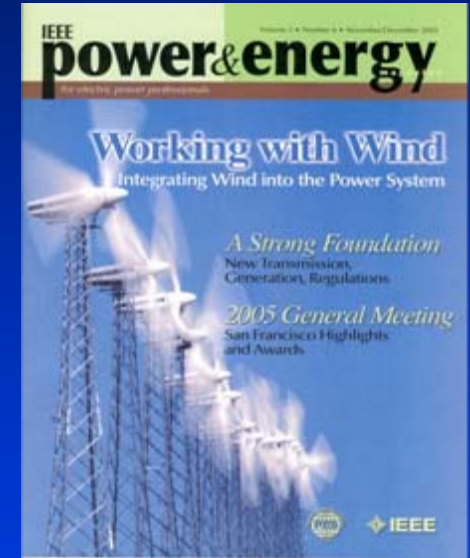
# Construction & Installation

- *Collector Circuits – 35kV Feeder Switching*
  - Circuit-Breakers
  - Switchgear



# Wind Power Coming of Age

- IEEE PES Wind Power Coordinating Committee (WPCC) established 2005
- IEEE PES *Power & Energy* magazine
  - Nov-Dec 2005
  - Nov-Dec 2007
- IEEE/NERC/AWEA/UWIG Wind Policy Symposium: April 2006
- WPCC Sub-committee on collector system design to address emerging application issues – for example
  - harmonic voltage distortion
  - protection of delta-delta collector circuits with grounding transformers



# Conclusions

- Wind is realizing explosive growth
- The knowledge base is growing with the installed capacity
- Technology, policy and standards are advancing
- Standards for models and interconnections are evolving
- Projects are complex from a commercial, technical and project management perspective
- Large wind plants are evolving to look conventional generation
- IEEE PES is addressing technical challenges
  - A significant contributor
  - Expanding presence

# For More Information Contact:

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